

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2010
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	631	19,393	100,583	10,783	39,169	170,559	5,502
Alaskan	--	--	--	--	--	20,030	646
Lower 48 States	--	--	--	--	--	150,528	4,856
Imports (PAD District of Entry)	35,374	38,090	172,619	9,368	32,609	288,060	9,292
Commercial	35,374	38,090	172,619	9,368	32,609	288,060	9,292
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	604	40,958	-37,855	-3,707	--	--	--
Adjustments ¹	-804	2,209	-586	9	568	1,396	45
Disposition							
Stock Change ²	2,108	3,781	8,001	1,323	47	15,260	492
Commercial	--	--	8,005	--	--	15,264	492
SPR	--	--	-4	--	--	-4	0
Refinery Inputs	33,634	95,543	226,760	15,125	72,298	443,360	14,302
Exports	63	1,326	--	5	0	1,395	45
Ending Stocks							
Total	13,497	85,958	915,048	16,276	51,184	1,081,963	--
Commercial	13,497	85,958	188,444	16,276	51,184	355,359	--
Refinery	12,293	13,377	48,342	2,281	22,421	98,714	--
Tank Farms and Pipelines	1,157	71,115	125,550	12,412	26,645	236,879	--
Cushing, Oklahoma	--	31,583	--	--	--	31,583	--
Lease	47	1,466	14,552	1,583	652	18,300	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	1,466	1,466	--
SPR	--	--	726,604	--	--	726,604	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	67.2	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	40.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	77	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	35,374	38,090	172,619	9,368	32,609	288,060	9,292
PAD District of Processing	35,374	42,413	171,119	6,545	32,609	288,060	9,292

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."